

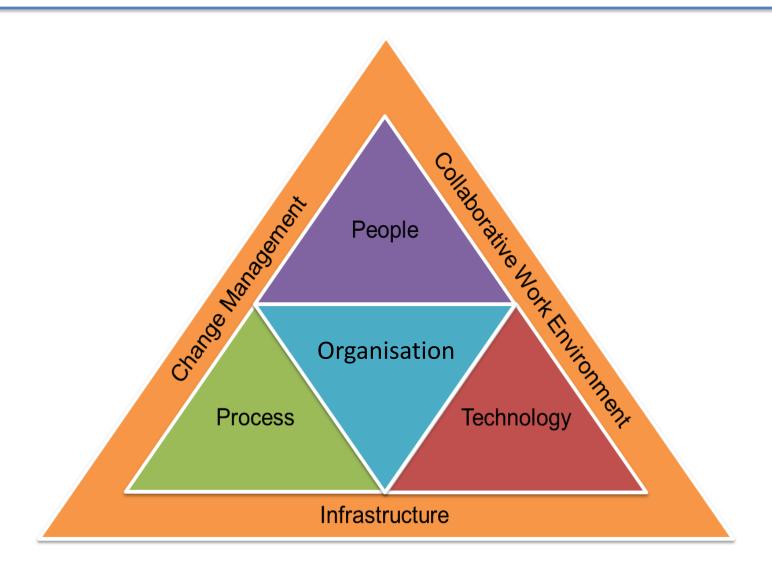
### IO ARCHITECTURE

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Head Program Office: Integrated Operations:
Operational Excellence: Petroleum Production & Development
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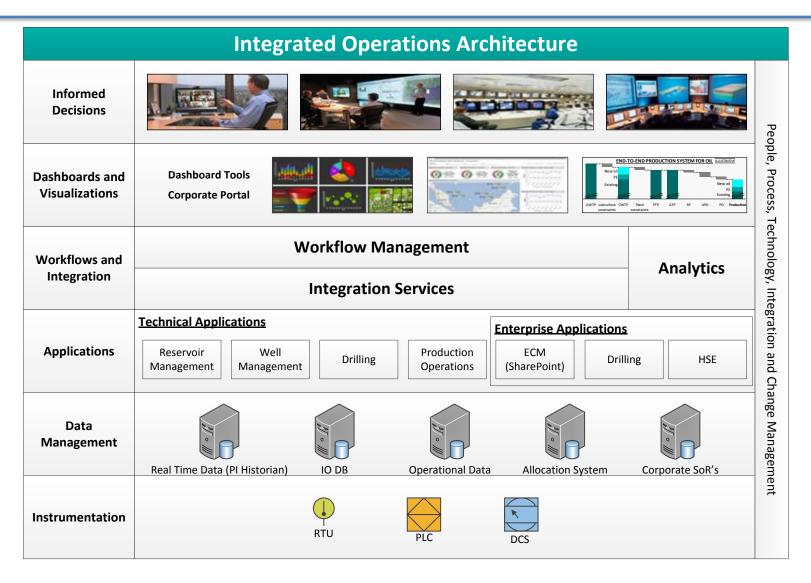
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#### Introduction





#### Integrated Operations Architecture





#### Instrumentations & Prerequisites

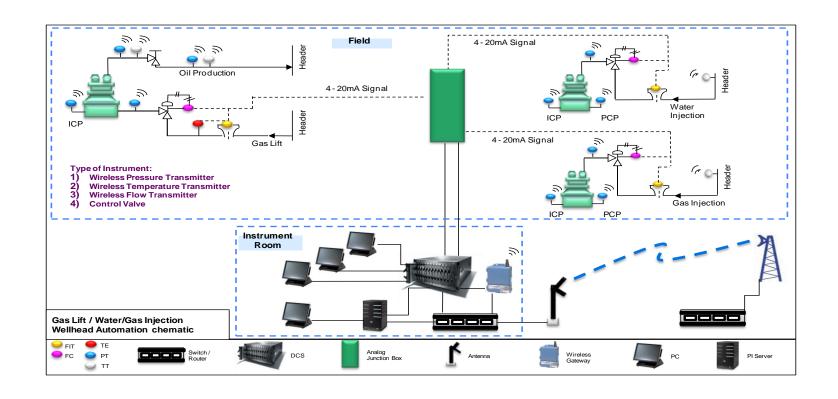
Surveillance Activities	Current Water & Gas Inj. Surveillance Program		New WAG EOR Surveillance Program	
	Testing	Frequency	Testing / IO Tools	Frequency
Injection Pump Performance Monitoring	Condition Based Monitoring (CBM)	Offline Routine Survey & Analysis	Condition & Performance Based Monitoring (CPBM) System for injection pump & gas compressor	Real Time Monitoring
Injection P&T, Flow Rates Recording	P&T Transmitters & Flow Meters	Monthly	P&T & Flow Transmitters (connected to DCS at all WAG injectors)	Real Time
Tubing Integrity Assessment & Monitoring	Caliper Survey	As Required	Caliper Survey	As Required (Active injectors & producers, priority should be given to injectors completed with normal carbon steel - low alloy & producers with High Risk Sand Production, High Water Cut or H2S or CO2 present in the gas phase)
Pressure & Temperature Recording (at	Nil	Nil	Permanent Downhole Gauge (PDG) & Distributed Temperature Sensor (DTS)	Real Time (For key wells only)
producers)	Static Bottom Hole Pressure Survey (SBHP or SGS)	Annually for the First 2 Years (50% of the total active producers in each reservoir)	Static Bottom Hole Pressure Survey (SBHP or SGS)	Annually for the First 2 Years (40% of the total active producers in each reservoir)
		Quarterly (For subsequent survey: 25% of active producers in each reservoir)		Quarterly (For subsequent survey: 15% of active producers in each reservoir, priority should be given to key wells)
P&T Recording (at producers)	P&T Gauges	Monthly	P&T transmitters (connected to DCS at all producers)	Real Time
Gas lift injection pressure & rate, casing head pressure recording	Pressure & Flow Reading at compressor & gas lift headers	Monthly	P&T & Flow Transmitters (connected to DCS at all gas lift headers & producers)	Real Time
Sand detection and monitoring	Nil	Nil	Sand Monitoring Device (at test header or MPFM inlet)	Monthly (Conduct sand monitoring during Production Test)

#### Translation of requirements:-

- Business/Operations
- EOR Strategy
- Terminals
- RMP
- Monitoring & Surveillance Program



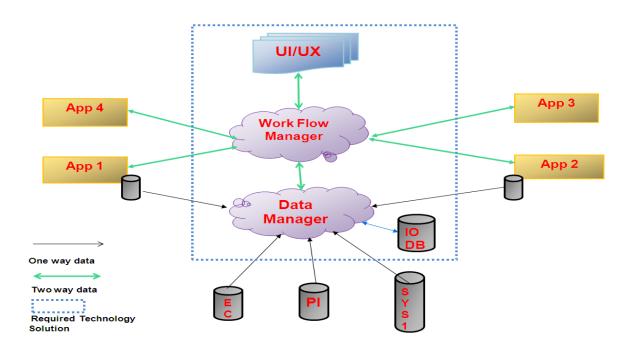
#### Instrumentations & Prerequisites



The requirements for the instrumentation come mainly from the RMP, Monitoring & Surveillance Guidelines



#### Data Management



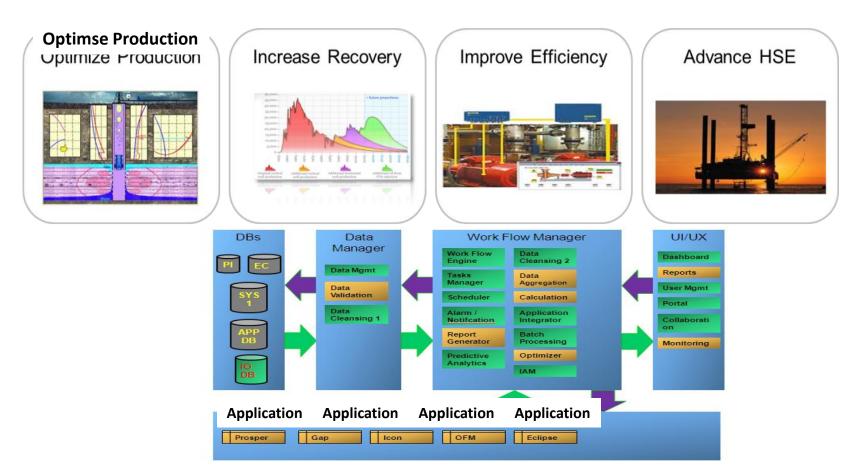
Manages the data interaction between applications and layers, establish a single point of truth, foster the reuse of data which avoids redundancy and duplication

Data reconditioning, cleansing, validation and aggregation



#### Applications

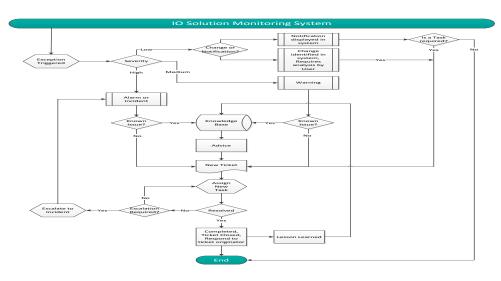
Tools to facilitate the current day- to- day routine in managing organisation's resources





#### Workflows & Integration

Tools to automate the business process, work-process and interfaces between applications to produce data analysis



Workflow	A workflow is a sequence of connected steps, where each step follows the precedent without delay and ends before the subsequent step may begin. For IO, its technical workflows include into this sequence the interaction of users and petro-technical applications to produce results with consistent quality.
Business Process	A business process is a collection of structured activities or tasks that produce a specific service or goal for the user.

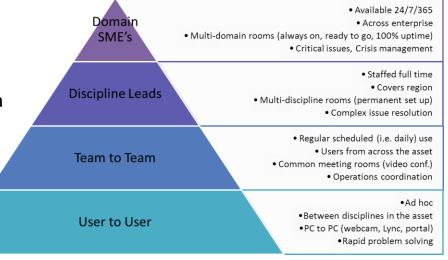


# Collaborative Work Environment & Visualisation

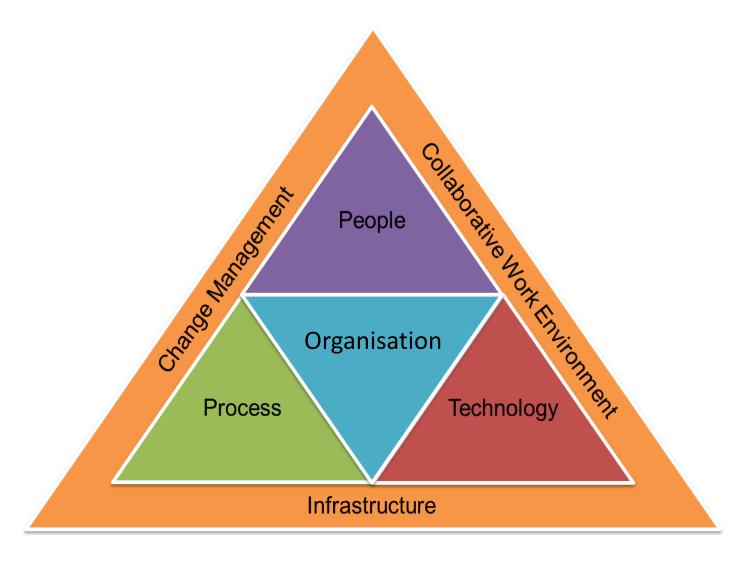


There are different types of collaboration, for different IO solutions and for different asset needs.

Represent the analysed data into a meaningful information.







## THANK YOU



#### Acknowledgement

- 1. Deployment Team, EOR, EPTD, PCSB
- Mark Anthony Macaranas, Khairul Mustaqim Abd Aziz, Surendran Kandasamy, Dulang IO Team, EOR, EPTD, PCSB
- 3. IO Department, OE, PCSB





### THANK YOU